



# Tanker Weekly

18 – 24 July 2026

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## Rates & Prices

USD/day (rates), USD Mn (prices)

| Vessel & Route         | Spot Rates |         | Time Charter Rates |        |         |        | Asset Prices |            |
|------------------------|------------|---------|--------------------|--------|---------|--------|--------------|------------|
|                        | 24-Jul-26  | Change  | 1 year             | Change | 3 years | Change | NB Korea     | 5-year-old |
| VLCC (ECO) [Basket]    | 196,936    | -14,037 | 117,500            | 2,500  | 72,500  | 2,500  | 130.00       | 147.00     |
| Suezmax (ECO) [Basket] | 119,823    | 3,797   | 72,500             | 4,500  | 47,500  | -      | 90.00        | 100.00     |
| Aframax (ECO) [Basket] | 98,871     | 14,984  | 52,500             | 1,000  | 39,000  | -      | 77.00        | 80.00      |
| LR2 (ECO) [TC1]        | 131,276    | 13,206  | 52,500             | 1,000  | 39,000  | -      | 79.00        | 82.00      |
| LR1 (ECO) [TC5]        | 100,097    | 14,794  | 37,000             | -      | 30,000  | -      | 64.00        | 58.00      |
| MR (ECO) [West]        | 23,339     | 1,195   | 28,500             | 500    | 23,500  | 500    | 52.00        | 51.00      |
| MR (ECO) [East]        | 37,937     | -2,719  |                    |        |         |        |              |            |

Changes are Fri vs. Fri

MB spot rates

All vessels non-scrubber.  
IMO 3 for MR

Eco-design, tier III and no  
scrubber

## Market Developments

- Brent traded near USD 99/bbl, after briefly moving above 100, while WTI held around 92/bbl. The benchmarks are up roughly 14% and 10% this week as the US-Iran conflict broadens and Houthi attacks create a second source of disruption in the Red Sea. With the US considering wider strikes and mediation yet to deliver a ceasefire, geopolitical risk should remain the primary driver of near-term oil pricing.
- Tanker traffic through Bab el-Mandeb remains active, including Russian and Chinese-linked cargoes, although dark transits and tighter security measures indicate a more difficult operating environment. For now, the impact is likely to be felt through higher insurance costs, delays and reduced vessel availability. A full closure could disrupt around 5.5 mb/d of oil flows and force cargoes to reroute south around Africa, substantially increasing voyage distances and tonne-mile demand.
- Asian and European refiners are increasing purchases of US crude as supply risks spread across the Middle East and Black Sea. South Korean and Indian buyers have reportedly secured August-loading barrels at higher premiums, supporting US crude differentials. The use of smaller vessels through the Panama Canal also highlights the growing premium placed on delivery speed and supply certainty, while prolonged disruption could further shift global trade toward US and West African barrels.
- Lower product exports from the Middle East, China and Russia have pushed diesel cracks above USD 60/bbl across major regions. Refineries in the US, Europe and Asia are running near maximum capacity and prioritizing diesel production, while Indian exports are expected to rise sharply in July. However, elevated utilization, limited maintenance and a possible extension of Russia's diesel-export ban leave the market with little buffer against further crude shortages or unplanned refinery outages.

## Recent Sales

USD Mn (price)

| Vessel | DWT | Built | Yard | Seller | Buyer | Price | Notes |
|--------|-----|-------|------|--------|-------|-------|-------|
| None.  |     |       |      |        |       |       |       |

## Recent Fixtures

USD/day (rate)

| Vessel         | DWT    | Built | Yard | Period     | Rate   | Charterer          | Notes                     |
|----------------|--------|-------|------|------------|--------|--------------------|---------------------------|
| Courage        | 45,965 | 2008  | HMD  | 2-4 Months | 27,500 | Clearlake Shipping |                           |
| Brave          | 45,953 | 2008  | HMD  | 2-4 Months | RNR    | Clearlake Shipping |                           |
| Midnight Glory | 50,322 | 2020  | HMD  | 12 Months  | 28,500 | Cargill            | Scrubber, SK Energy Relet |
| Midnight Glory | 50,322 | 2020  | HMD  | 36 Months  | 23,800 | SK Energy          | Scrubber                  |